

Ref: JPVL:SEC:2021

**JAIPRAKASH**  
**POWER VENTURES LIMITED**  
14<sup>th</sup> June, 2021

The Manager,  
Listing Department,  
**National Stock Exchange of India Ltd.,**  
"Exchange Plaza", C-1, Block G,  
Bandra-Kurla Complex,  
Bandra (E),  
Mumbai -400 051

General Manager  
Department of Corporate Services  
**BSE Limited,**  
25<sup>th</sup> Floor, New Trading Ring,  
Rotunda Building,  
P J Towers, Dalal Street, Fort,  
Mumbai - 400 001

**Scrip Code: JPPOWER**

**Scrip Code: 532627**

**Sub: Audited Standalone and Consolidated Financial Results of the Company for the quarter and year ended 31<sup>st</sup> March, 2021, Reports of Statutory Auditors and Statement on Impact of Audit Qualifications under Regulation 30/33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("LODR Regulations")**

Dear Sirs,

In terms of Clause 33(3)(d) of Securities & Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, please find enclosed herewith the Standalone and Consolidated Financial Results of the Company for the quarter and year ended 31<sup>st</sup> March, 2021, as approved by the Board of Directors of the Company in its meeting held on 14<sup>th</sup> June, 2021, alongwith Reports of Statutory Auditors - M/s. Lodha & Company, Chartered Accountants, New Delhi.

Further, we would like to state that Statutory Auditors of the Company have issued Audit Reports with modified opinion on both the Standalone and Consolidated Financial Results. Accordingly, in terms of Regulation 30/33 of SEBI (LODR) Regulations, 2015, a Statement on Impact of Audit Qualifications is also enclosed.

The meeting commenced at 3.30 P.M. and concluded at 6.50 P.M.

Thanking you,

Yours faithfully,  
For **JAIPRAKASH POWER VENTURES LIMITED**



**(Mahesh Chaturvedi)**  
**Addl. G.M. & Company Secretary**  
**FCS: 3188**



**Encl: As above**



**Corp. Office :** 'JA House' 63, Basant Lok, Vasant Vihar, New Delhi-110057 (India)  
Ph. : +91 (11) 26141358 Fax : +91 (11) 26145389, 26143591  
**Regd. Office :** Complex of Jaypee Nigrie Super Thermal Power Plant, Nigrie Tehsil Saral,  
Distt. Singrauli-486669, (M.P.) Ph. : +91 (7801) 286021-39 Fax : +91 (7801) 286020  
**E-mail :** jpv.investor@jalindia.co.in, **Website :** www.jppowerventures.com  
**CIN :** L40101MP1994PLC042920

# JAIPRAKASH POWER VENTURES LIMITED

Regd. Office : Complex of Jaypee Nigrie Super Thermal Power Plant, Nigrie, Tehsil Sarai, District Singrauli - 486 689, (Madhya Pradesh)

Corporate Office: 'JA House' 63, Basant Lok, Vasant Vihar, New Delhi - 110057 (India)

Website: www.jpventureventures.com

Email: jpv.investor@jalindia.co.in

CIN : L40101MP1984PLC042920

## STATEMENT OF STANDALONE & CONSOLIDATED AUDITED FINANCIAL RESULTS FOR THE QUARTER / YEAR ENDED 31ST MARCH, 2021

Rs. in Lakhs except Shares and EPS

Particulars	Standalone					Consolidated				
	Quarter Ended			Year Ended		Quarter Ended			Year Ended	
	31.03.2021	31.12.2020	31.03.2020	31.03.2021	31.03.2020	31.03.2021	31.12.2020	31.03.2020	31.03.2021	31.03.2020
	Audited #	Unaudited	Audited	Audited	Audited	Audited #	Unaudited	Audited	Audited	Audited
<b>I</b> Revenue from operations	95,687	95,061	69,847	330,171	328,365	95,687	95,061	69,847	330,171	328,365
<b>II</b> Other income	10,622	566	699	13,266	7,472	10,626	570	705	12,730	6,277
<b>III</b> Total Revenue (I+II)	106,309	95,627	70,546	343,437	335,837	106,313	95,631	70,552	342,901	334,642
<b>IV</b> Expenses										
Cost of material and operation expenses	62,700	61,672	43,333	194,533	218,581	62,700	61,672	43,333	194,533	218,581
Purchases of stock-in-trade	-	-	-	-	-	-	-	-	-	-
Changes in inventories of finished goods, work-in-progress and stock-in-trade	131	(157)	-	(28)	-	131	(157)	-	(28)	-
Employee benefits expense	2,542	2,572	2,920	10,086	11,041	2,542	2,572	2,924	10,091	11,049
Finance costs	14,029	14,794	14,266	57,810	64,997	14,029	14,797	14,288	57,858	65,215
Depreciation and amortisation	11,909	12,069	11,912	47,987	47,898	11,911	12,071	11,915	47,995	47,910
Other expenses	2,505	1,810	2,406	9,827	9,987	2,510	1,809	2,411	9,835	9,994
<b>Total expenses (IV)</b>	93,816	92,760	74,837	320,215	352,504	93,823	92,764	74,871	320,284	352,749
<b>V</b> Profit / (loss) before exceptional items and tax (III-IV)	12,493	2,867	(4,291)	23,222	(16,667)	12,490	2,867	(4,319)	22,617	(18,107)
<b>VI</b> Exceptional items (net) (Gain)/Loss (refer footnote no.13)	(24,365)	-	6,288	(24,365)	251,381	(11,115)	-	6,288	(11,115)	119,402
<b>VII</b> Profit / (loss) before tax (V-VI)	36,858	2,867	(10,579)	47,587	(268,028)	23,605	2,867	(10,607)	33,732	(137,509)
<b>VIII</b> Tax expense										
(1) Current tax	-	-	-	-	-	-	-	-	-	251
(2) MAT credit entitlement	-	-	-	-	-	-	-	-	-	-
(3) Income tax of earlier years	-	-	-	-	-	61	-	61	61	61
(4) Reversal of MAT credit entitlement of earlier years	-	4,106	-	4,106	5,156	-	4,106	-	4,106	5,156
(5) Deferred tax	3,494	1,051	(2,601)	6,853	77,279	3,490	1,050	(2,604)	6,849	77,475
<b>IX</b> Profit/(loss) for the period from continuing operations (VII-VIII)	33,364	(2,290)	(7,978)	36,628	(350,463)	20,054	(2,289)	(8,064)	22,716	(220,452)
<b>X</b> Profit/(loss) before tax from discontinued operations						1,800	1,654	1,868	6,367	6,892
Tax expense of discontinued operations						(97)	(78)	(107)	(330)	(40)
Net movement in Regulatory Deferral Account Balances (Net of tax)						(343)	(304)	(1,002)	(1,194)	(1,002)
Exceptional items (Gain)/Loss (refer footnote no.13)						76	-	-	76	-
<b>XI</b> Profit/(loss) for the period from discontinued operations						1,478	1,428	973	5,427	5,730
<b>XII</b> Total Profit/(loss) for the period (IX+XI)	33,364	(2,290)	(7,978)	36,628	(350,463)	21,532	(861)	(7,091)	28,143	(214,722)
<b>XIII</b> Other Comprehensive Income										
A (i) Items that will not be reclassified to profit or loss	145	(16)	(80)	97	(65)	145	(16)	(76)	97	(61)
(ii) Income tax relating to items that will not be reclassified to profit or loss	(52)	6	29	(34)	23	(52)	6	29	(34)	23
B (i) Items that will be reclassified to profit or loss	-	-	-	-	-	-	-	-	-	-
(ii) Income tax relating to items that will be reclassified to profit or loss	-	-	-	-	-	-	-	-	-	-
<b>Other comprehensive Income for the period</b>	93	(10)	(51)	63	(42)	93	(10)	(47)	63	(38)
<b>XIV</b> Total comprehensive Income for the period (XII+XIII) (Comprising Profit (Loss) and Other comprehensive Income for the period)	33,457	(2,300)	(8,029)	36,691	(350,505)	21,625	(871)	(7,138)	28,206	(214,760)



Particulars	Standalone					Consolidated				
	Quarter Ended			Year Ended		Quarter Ended			Year Ended	
	31.03.2021	31.12.2020	31.03.2020	31.03.2021	31.03.2020	31.03.2021	31.12.2020	31.03.2020	31.03.2021	31.03.2020
	Audited #	Unaudited	Audited	Audited	Audited	Audited #	Unaudited	Audited	Audited	Audited
<b>Profit / (loss) from continuing operations attributable to :</b>										
Owners of the parent						20,054	(2,289)	(8,064)	22,716	(220,452)
Non-controlling interest						-	-	-	-	-
						20,054	(2,289)	(8,064)	22,716	(220,452)
<b>Profit / (loss) from discontinued operations attributable to :</b>										
Owners of the parent						1,074	1,056	721	3,996	4,241
Non-controlling interest						404	372	252	1,431	1,489
						1,478	1,428	973	5,427	5,730
<b>Other Comprehensive Income attributable to :</b>										
Owners of the parent						93	(10)	(47)	63	(38)
Non-controlling interest						-	-	-	-	-
						93	(10)	(47)	63	(38)
<b>Total Comprehensive income attributable to :</b>										
Owners of the parent						21,221	(1,243)	(7,390)	26,775	(216,249)
Non-controlling interest						404	372	252	1,431	1,489
						21,625	(871)	(7,138)	28,206	(214,760)
<b>XV Other equity</b>				(4,530)	(41,481)				(37,693)	(64,728)
<b>XVI Equity Share Capital (Face value of Rs. 10/- per share)</b>	685,346	885,346	684,045	685,346	684,045	685,346	685,346	684,045	685,346	684,045
<b>XVII Earnings Per Share (Rs.)</b>										
Basic - Continuing operation	0.31	(0.022)	(0.11)	0.34	(4.88)	0.18	(0.022)	(0.11)	0.21	(3.07)
Diluted - Continuing operation *	0.31	(0.022)	(0.11)	0.34	(4.88)	0.18	(0.022)	(0.11)	0.21	(3.07)
Basic - Discontinuing operation	-	-	-	-	-	0.01	0.010	0.01	0.04	0.06
Diluted - Discontinuing operation	-	-	-	-	-	0.01	0.010	0.01	0.04	0.06
Basic - Continuing & discontinuing operation	0.31	(0.022)	(0.11)	0.34	(4.88)	0.19	(0.012)	(0.10)	0.25	(3.01)
Diluted - Continuing & discontinuing operation *	0.31	(0.022)	(0.11)	0.34	(4.88)	0.19	(0.012)	(0.10)	0.25	(3.01)

# refer note no. 15 (b) of the accompanying financial results

\* Anti dilutive in case of loss

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**CONSOLIDATED AUDITED SEGMENT-WISE REVENUE, RESULTS AND CAPITAL EMPLOYED  
FOR THE QUARTER /YEAR ENDED AS ON 31ST MARCH, 2021**

(Rupees in Lakhs)

Particulars	Consolidated				
	Quarter Ended	Quarter Ended	Quarter Ended	Year Ended	Year Ended
	31.03.2021	31.12.2020	31.03.2020	31.03.2021	31.03.2020
	Audited	Unaudited	Audited	Audited	Audited
<b>1 Segment Revenue</b>					
i) Power	95,276	94,478	69,644	328,439	328,143
ii) Coal	7,674	9,334	7,216	32,802	30,603
iii) Other	450	644	203	1,888	248
<b>Total</b>	<b>103,400</b>	<b>104,456</b>	<b>77,063</b>	<b>363,129</b>	<b>358,994</b>
Less : Inter segment eliminations	7,713	9,395	7,216	32,958	30,629
Add : Other income	10,626	570	705	12,730	6,277
<b>Total sales / income from continuing operations</b>	<b>106,313</b>	<b>95,631</b>	<b>70,552</b>	<b>342,901</b>	<b>334,642</b>
<b>2 Segment Results</b>					
Profit / (loss) from operations before finance charges, depreciation and amortisation, exceptional items and tax					
i) Power	27,869	28,389	20,952	114,181	87,127
ii) Coal	1,151	1,177	1,171	4,667	4,743
iii) Other	9,410	169	(239)	9,622	3,148
<b>Total</b>	<b>38,430</b>	<b>29,735</b>	<b>21,884</b>	<b>128,470</b>	<b>95,018</b>
Less :					
[a] Interest expenses	14,029	14,797	14,288	57,858	65,215
[b] Depreciation and amortisation	11,911	12,071	11,915	47,995	47,910
<b>Total</b>	<b>25,940</b>	<b>26,868</b>	<b>26,203</b>	<b>105,853</b>	<b>113,125</b>
Profit / (loss) from operations before exceptional items and tax from continuing operations	12,490	2,867	(4,319)	22,617	(18,107)
Exceptional items net (Gain)/Loss	(11,115)	-	6,288	(11,115)	119,402
Profit / (loss) from continuing operations before tax	23,605	2,867	(10,607)	33,732	(137,509)
Tax Expenses (net)	3,551	5,158	(2,543)	11,016	82,943
Profit / (loss) from continuing operations after tax	20,054	(2,289)	(8,064)	22,716	(220,452)
Profit/(loss) before tax from discontinued operations	1,800	1,654	1,868	6,367	6,692
Tax Expenses (net)	(97)	(78)	(107)	(330)	(40)
Net movement in Regulatory Deferral Account Balances (Net of tax)	(343)	(304)	(1,002)	(1,194)	(1,002)
Exceptional items (Gain)/Loss	76	-	-	76	-
Profit / (loss) from discontinued operations	1,478	1,428	973	5,427	5,730
Other comprehensive income (Net of Tax)	93	(10)	(47)	63	(38)
<b>Profit / (loss) from continuing and discontinued operations</b>	<b>21,625</b>	<b>(871)</b>	<b>(7,138)</b>	<b>28,206</b>	<b>(214,760)</b>
Minority interest	404	372	252	1,431	1,489
<b>Profit / (loss) after Minority Interest</b>	<b>21,221</b>	<b>(1,243)</b>	<b>(7,390)</b>	<b>26,775</b>	<b>(216,249)</b>
<b>3 Capital Employed</b>					
<b>a Segment Assets</b>					
i) Power	1,572,195	1,640,252	1,649,225	1,572,195	1,649,225
ii) Coal	31,420	33,062	36,048	31,420	36,048
iii) Other	95,754	90,647	99,123	95,754	99,123
<b>Total</b>	<b>1,699,369</b>	<b>1,763,961</b>	<b>1,784,396</b>	<b>1,699,369</b>	<b>1,784,396</b>
<b>b Segment Liabilities</b>					
i) Power	179,729	186,947	197,461	179,729	197,461
ii) Coal	7,103	10,185	6,899	7,103	6,899
iii) Other	8,181	21,251	19,386	8,181	19,386
<b>Total Liabilities</b>	<b>195,013</b>	<b>218,383</b>	<b>223,746</b>	<b>195,013</b>	<b>223,746</b>
<b>c Capital Employed *</b>	<b>1,504,356</b>	<b>1,545,578</b>	<b>1,560,650</b>	<b>1,504,356</b>	<b>1,560,650</b>

\* Note : Capital employed = Equity + long term borrowings including current maturities of long term borrowings

*Signature*



## STANDALONE / CONSOLIDATED STATEMENT OF ASSETS AND LIABILITIES

(Rupees in Lakhs)

Particulars	Standalone		Consolidated	
	31.03.2021	31.03.2020	31.03.2021	31.03.2020
	Audited	Audited	Audited	Audited
<b>A ASSETS</b>				
1 Non-current assets				
(a) Property, plant and equipment	1,401,993	1,440,126	1,408,908	1,505,255
(b) Capital work-in-progress	7,682	14,034	41,098	47,748
(c) Investment property	-	-	-	-
(d) Goodwill	14	14	16	16
(e) Other intangible assets	18,262	19,827	18,262	19,827
(f) Intangible assets under development	-	-	-	-
(g) Investment in subsidiaries	78,785	101,115	-	-
(h) Financial assets				
(i) Investments	11,183	2,065	11,183	2,065
(ii) Trade receivables	-	-	-	-
(iii) Loans Receivable	514	321	3,517	3,327
(iv) Other financial assets	628	1,350	643	1,366
(i) Deferred tax assets (net)	22,841	29,728	22,841	30,335
(j) Other Non-current assets	29,242	32,179	31,899	34,837
Total - Non-Current Assets	1,571,144	1,640,759	1,538,367	1,644,776
2 Current assets				
(a) Inventories	19,994	34,230	19,994	34,230
(b) Financial assets				
(i) Other investments	-	-	-	-
(ii) Trade receivables	79,091	36,212	79,091	40,120
(iii) Cash and bank balances	4,000	8,284	4,019	9,070
(iv) Bank balances other than (iii) above	26,113	21,285	26,573	21,727
(v) Loans Receivable	-	-	-	-
(vi) Other financial assets	963	877	964	3,542
(c) Current tax assets (net)	460	578	460	579
(d) Other current assets	29,898	27,367	29,901	27,579
Total - Current Assets	160,519	128,833	161,002	136,847
Regulatory Deferral Account Balances	-	-	-	2,773
Total - Assets	1,731,663	1,769,592	1,699,369	1,784,396
<b>B EQUITY AND LIABILITIES</b>				
Equity				
(a) Equity share capital	685,346	684,045	685,346	684,045
(b) Instrument entirely equity in nature-CCPS	380,553	380,553	380,553	380,553
(c) Other equity	(4,530)	(41,481)	(37,693)	(64,728)
(d) Non controlling interest	-	-	-	11,246
Total - Equity	1,061,369	1,023,117	1,028,206	1,011,116
Liability				
1 Non-current liabilities				
(a) Financial liabilities				
(i) Borrowings	475,150	502,483	475,150	518,414
(ii) Trade payables	-	-	-	-
(iii) Other financial liabilities	679	796	679	863
(b) Provisions	4,217	4,551	4,217	4,562
(c) Deferred tax liabilities (net)	-	-	-	-
(d) Other non-current liabilities	33,288	37,666	33,288	37,666
Total - Non-Current Liabilities	513,334	545,496	513,334	561,505
2 Current liabilities				
(a) Financial liabilities				
(i) Borrowings	46,527	50,494	46,527	52,803
(ii) Trade payables				
(a) total outstanding dues of Micro Enterprises and Small Enterprises	894	95	894	95
(b) total outstanding dues of creditors other than Micro Enterprises and Small Enterprises	21,459	22,012	21,713	22,214
(iii) Other financial liabilities	79,860	106,090	79,843	112,771
(b) Other current liabilities	7,783	21,825	7,783	21,832
(c) Provisions	437	463	437	1,380
(d) Current tax liabilities (net)	-	-	632	680
Total - Current Liabilities	156,960	200,979	157,829	211,775
Total - Equity and Liabilities	1,731,663	1,769,592	1,699,369	1,784,396



**AUDITED STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31ST MARCH, 2021**

(Rs. in Lakhs)

Particulars	Standalone		Consolidated	
	Year ended	Year ended	Year ended	Year ended
	March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2020
	Audited	Audited	Audited	Audited
<b>A. NET CASH FLOW FROM OPERATING ACTIVITIES</b>				
Profit before tax and exceptional items	23,222	(16,667)	22,017	(18,107)
Adjustments for:				
Depreciation and Amortisation expense	47,987	47,898	47,995	47,910
Finance costs	57,810	64,997	57,858	65,215
(Profit) / Loss on sale of Property, plant and equipment	(9)	3	(9)	-
Irrecoverable advances balances written off	569	-	569	-
Provision for Doubtful Advances	1,288	-	1,288	-
Sundry assets written off	46	-	46	-
Interest Income	(1,549)	(1,806)	(1,568)	(1,832)
Dividend Income	(555)	(1,221)	-	-
Unrelaxed Foreign Exchange (gain) / loss	-	(10)	-	(10)
Excess provision / liabilities no longer required written back	(892)	(76)	(892)	(76)
Adjustment on modification/initial recognition of financial liability	-	(2,972)	-	(2,972)
Fair valuation of Investment in Trust	(9,118)	-	(9,118)	-
Amortisation/ Remeasurement of financial asset and non-financial Asset/Liabilities	(331)	(895)	(331)	(895)
Operating profit before working capital changes	118,468	89,251	118,455	89,233
Working capital adjustments				
(Increase)/Decrease in Trade receivables	(42,879)	12,638	(42,879)	12,638
(Increase)/Decrease in Inventories	14,236	(16,823)	14,236	(16,823)
(Increase)/Decrease in Financial Assets and other Current and Non-Current Assets	(4,485)	32,332	(4,462)	33,158
Increase (Decrease) in Financial Liabilities & Other Current and Non-Current Liabilities	(3,957)	(14,325)	(4,099)	(15,072)
Increase (Decrease) in Short Term and Long Term Provisions	(78)	191	(78)	193
Cash generated from operations	81,305	103,264	81,173	103,327
Income tax (paid)/ Refund (net)	118	(293)	120	(542)
<b>Net cash flow from (used in) operating activities---'A'</b>	<b>81,423</b>	<b>102,971</b>	<b>81,293</b>	<b>102,785</b>
<b>B. Cash flow from Investing activities</b>				
Purchase of Property, plant and equipment including capital work in progress and capital advances and capital creditors	(5,323)	(6,564)	(5,159)	(6,591)
Investment in Subsidiary	(5)	(10)	-	-
Consideration received from sale of investment in subsidiary company	35,165	-	35,165	-
Proceeds from Sale of Property, plant and equipment	28	179	28	183
Interest and Dividend Income	2,056	2,546	2,075	2,764
Investment in bank deposits having original maturity of more than three months	(4,104)	(9,309)	(4,122)	(9,332)
<b>Net cash flow from (used in) investing activities---'B'</b>	<b>27,817</b>	<b>(13,158)</b>	<b>27,987</b>	<b>(12,978)</b>
<b>C. Cash flow from Financing activities</b>				
Proceeds from Long term borrowings and short term borrowings	-	3,284	-	3,284
Issue of Share capital	-	-	-	-
Dividend paid (including dividend tax)	-	-	-	-
Interest & financial charges paid	(57,233)	(62,765)	(57,281)	(62,765)
Net Movement of Long Term Borrowings and short term borrowings	(55,839)	(22,288)	(55,839)	(22,288)
Payment of Lease Liability	(202)	(189)	(202)	(189)
Redemptions of CRPS	(250)	(250)	(250)	(250)
<b>Net cash flow from (used in) financing activities---'C'</b>	<b>(113,524)</b>	<b>(82,208)</b>	<b>(113,572)</b>	<b>(82,208)</b>
<b>Net increase/(Decrease) in cash or cash equivalent continuing operations (A+B+C)</b>	<b>(4,284)</b>	<b>7,605</b>	<b>(4,291)</b>	<b>7,601</b>
Cash & cash equivalent at the commencement of the period	8,284	669	8,311	2,233
Effects of exchange rate changes on cash and cash equivalents	-	10	-	10
Cash adjusted on account of Subsidiary disposal	-	-	-	(1,533)
<b>Cash &amp; cash equivalent at the end of the period from continuing operations</b>	<b>4,000</b>	<b>8,284</b>	<b>4,019</b>	<b>8,311</b>
<b>Cash Flow from Discontinued Operations</b>				
Opening Cash & Cash Equivalents	-	-	759	2,486
Cash Flows from Operating Activities	-	-	11,443	10,581
Cash Flows from Investing Activities	-	-	128	(1,324)
Cash Flows from Financing Activities	-	-	(8,004)	(10,984)
Net Increase / Decrease in Cash & Cash Equivalents	-	-	3,567	(1,727)
Less: Transferred due to disposal of subsidiary company (JPL)	-	-	(4,326)	-
<b>Cash and cash equivalents at year end from discontinued operations</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>759</b>
<b>Reconciliation of cash and cash equivalents as per the cash flow statement</b>				
Cash and cash equivalents	4,000	8,284	4,019	9,070
<b>Balances as per statement of cash flows</b>	<b>4,000</b>	<b>8,284</b>	<b>4,019</b>	<b>9,070</b>

- The above cash flow statement has been prepared under the Indirect method as set out in Indian Accounting Standard (IND AS-7).
- Previous year figures have been re-grouped/re-arranged wherever considered necessary





**Notes:**

1. In respect of Vishnuprayag Hydro Electric Plant (VHEP), the water availability in the first half of the financial year is normally higher as compared to the second half of the financial year. As such, the power generation in the first two quarters (based on past experience/ data) lies between 70-75% of the annual power generation, while balance 25-30% is generated in the last two quarters.
2.
  - (a) The operations of Thermal Power Projects have been impacted on account of (i) Jaypee Bina Thermal Power Plant (JBTPP) has been affected due to non- scheduling of power during the current year/quarter ended 31<sup>st</sup> March, 2021 (ii) non availability of long term PPAs and unremunerative merchant rates for Jaypee Nigrie Super Thermal Power Plant (JNSTPP) and Jaypee Bina Thermal Power Plant (JBTPP), and (iii) Lockdown, partial lockdown, frequent restrictions in different parts of country, due to Outbreak of Covid-19 in early part of financial year 2020-21. Also subsequent to year end i.e. in the months of April to June, 2021, there was/is lockdown/partial lockdown in different parts of the Country.
  - (b) Company has accounted for revenue for the year/quarter ended 31<sup>st</sup> March, 2021 on the basis of Multi Year Tariff (MYT) for the period 2016-19 for JBTPP and JNSTPP which are subject to true up / final assessment.
  - (c) Revenue in respect of Vishnuprayag HEP for the year/quarter ended 31<sup>st</sup> March, 2021 has been accounted for based on provisional tariff which is subject to true up/final tariff order.
3.
  - (i) During the previous year, the Company had accounted for impact of the Framework Agreement ("the Agreement") dated 18<sup>th</sup> April, 2019 signed with banks and Financial Institutions in respect of the outstanding loans (including write back of interest to the extent not payable, conversion part of loan amount of the banks into equity/preference share capital to the extent agreed/confirmation received And into equity capital of the Company of outstanding FCCBs). Balances of certain lenders, banks, loans and advances and other liabilities [read with note no. (ii) below] are subject to confirmation/ reconciliations. In the opinion of the management, there will not be any material impact on confirmation/reconciliations.
  - (ii) Accordingly, in the view of the para (i) above and as per resolution passed on the 13<sup>th</sup> December, 2019 by the FCCB holders, during the quarter ended 31<sup>st</sup> December, 2020, in term of resolution dated 13<sup>th</sup> December 2019, 13,007,735 nos. fully paid up equity shares of Rs. 10 each at Rs. 12 per share (including share premium of Rs. 2 per share) have been allotted to the two bond holders. Balance bond holders of Rs. 11,250 lakhs (US \$ 158.62 lakhs) who had right of conversion into equity share up to 12 months period from the completion date i.e., 11<sup>th</sup> February, 2020 did not apply for the conversion. In terms of the Resolution passed by the FCCB holders the company has forfeited the outstanding FCCBs of Rs. 11,250 lakhs, of those Bond Holders who did not submit application for conversion during the extended Claim period which has expired on 11th February, 2021. The above

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write back has been done, in terms of the resolution of the bondholders and execution and delivery of Second Supplemental Trust Deed by the Company (issuer), receipt of the approval of the RBI for amending the terms and in opinion of the management. (amount shown as part of exceptional items in the Statement of Profit and Loss account).

4. The Company had given the corporate guarantee to State Bank of India (SBI) of USD 1,500 lakhs (Previous year USD 1,500 Lakhs), for loans outstanding to the extent of Rs 70,333 lakhs (previous year Rs.70,333 lakhs), granted to Jaiprakash Associates Limited (JAL) (the party to whom the company is an associate) for which fair valuation has not been done as per the applicable Ind-AS as of 31<sup>st</sup> March, 2021. Post impact of the "Agreement" as stated in note 3(i) above, the Company has initiated process for the release of the guarantee provided to SBI. In the opinion of the Management there will be no material impact on these financial results of the fair valuation of the above-mentioned guarantee hence not been considered necessary by the management to be provided for. On this Auditors have drawn attention in their report on consolidated financial results.
5. During the current quarter/year ended, based on the Management assessment, fair valuation of long-term investment in Trust has been carried out. Accordingly, a reversal of provision of amounting to Rs. 9,118 lakhs has been made and included in the other income.
6. No provision for diminution in the value of investments (certain long-term investments made in subsidiaries amounting to Rs. 78,785 Lakhs) (previous year Rs.78,915 lakhs), has been made by the management, as in the opinion of the management such diminution is temporary in nature considering the intrinsic value of assets, future prospects and the Company is confident for settlement of claims in its favour. Therefore, Management has concluded that no provision against diminution is necessary at this stage. On this Auditors have drawn attention in their report on standalone financial results.
7. Sangam Power Generation Company Limited (SPGCL, a Subsidiary Company) was acquired by JPVL (the Company) from Uttar Pradesh Power Corporation Ltd (UPPCL) in earlier years for implementation of 1320 MW Power Project (Karchana STPP) at Tahsil Karchana, Distt. Allahabad, Uttar Pradesh. The Company has made investment of Rs.55,207 lakhs (5,520 lakhs equity shares of Rs. 10/- each fully paid). In the books of SPGCL out of above, amount aggregating to Rs.16,055 lakhs (excluding value of land) is shown as expenditure incurred during the construction and incidental to setting up of the project, capital advances and other financial assets and same been carried over since long and the Net Worth of SPGCL have been eroded significantly as on 31<sup>st</sup> March, 2021. In view of abnormal delay in handing over the physical possession of land by UPPCL, SPGCL has written to UPPCL and all procurers that the Power Purchase Agreement (PPA) is rendered void and cannot be enforced. As advised, draft of Share Purchase Agreement (SPA) was sent to UPPCL / UPRVUNL for their approval but there was abnormal delay in resolving the matter by UPPCL, therefore SPGCL has withdrawn all its undertakings given to UPPCL and filed a petition before Hon'ble UPERC for release of performance bank guarantee and also for payment amount against claim lodged of Rs 1,15,722 lakhs. UPERC vide its Order dated 28.06.2019 has allowed claim (of SPGCL) for Rs.25,137 Lakhs along with interest @ 9% p.a. on Rs.14,925 lakhs for the period from 11.04.2014 to 31.03.2019 and also directed UPPCL to immediately release Performance Bank Guarantee (Rs. 99 crore) to SPGCL and SPGCL to transfer the entire land parcel to UPPCL. UPPCL has appealed against the said order in APTEL and SPGCL has also filed counter appeal. Hearing in the case is completed and

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Order is reserved by APTEL. Pending these, no provision has been considered necessary by the management at this stage. On this auditors have drawn attention in their report on the consolidated financial results.

8.

- (a) Due to the outbreak of Coronavirus (Covid-19) and consequential lock down across the country for a significant period of first half of financial year 2020-21 there were disruption in business activities (and also subsequent to 31st March, 2021 in the month of April to June, 2021) however, the Company has continued to generate and supply electricity to its customers, which has been declared as an essential service by the Government of India. The Company has also received notices of invoking force majeure clause provided in the power purchase agreement (PPA) from M.P. Power Management Company Limited (MPPMCL) and UPPCL in respect of units JNSTPP & JBTPP and VHEP respectively and PTC with whom Company has short term PPA which have been suitably replied by the Company / clarified that the said situation is not covered under force majeure clause, considering generation and distribution of electricity falls under essential services vide notification dated March 25, 2020 issued by Ministry of Home Affairs, Government of India. The Power Ministry has also clarified on April 6, 2020 that the parties to the contract to comply with the obligation to pay fixed capacity charges as per PPA to the Power Producers.

The management believes that there is not much of an impact likely due to this pandemic on the business of the Company in long term except some lower demand and its consequential impact on supply and collection from customers which are believed to be temporary in nature. The impact of the Covid-19 pandemic in future may be different from that estimated as at the date of approval of these financial results and the Company will continue to closely monitoring developments, its operations, liquidity and capital resources and is actively working to minimize the impact of this unprecedented situation.

- (b) Revenue has been accounted for based on invoices raised on MPPMCL for capacity charges for the months of April'20 to 31<sup>st</sup> March'21 amounting to Rs. 46,869 lakhs (till 31.12.2020 Rs. 35,152 lakhs) (out of which Rs. 27,870 lakhs is pending for payment). Also above including Rs 19,535 lakhs related to invoices raised for the month of April, May and August to October'20 which has been disputed by MPPMCL as notices of invoking force majeure clause as stated in note 8(a) above had been served and/or non-scheduling of power by MPPMCL. This resulted in one/both units of JBTPP being off bar for part/full months during the period June'20 to December'20. In the Opinion of the Management considering the prevailing Madhya Pradesh Electricity Grid Code (revision -ii), 2019 (MPEGC, 2019) and legal opinion taken by the Association of Private Electricity Generating Stations of MP, the MPPMCL is liable to make payment of capacity charges for declared availability of Contracted Capacity under PPA and invoices had been raised as per the terms of PPA signed between company and MPPMCL. Accordingly, amount as stated above which is overdue for payment, has been considered good and fully recoverable.

9. In the earlier years, Uttar Pradesh Power Corporation Ltd. (UPPCL) had sent notice/recovery plan in respect of unit VHEP for recovery of Rs. 37,054 lakhs (including carrying cost of Rs 8,193 lakhs for the financial year 2018-19 to 2020-21) being amount paid in excess with carrying cost (excess payment made to the Company towards income tax and secondary energy charges) for financial years 2007-08 to 2019-20 and 2014-15 to 2019-20 respectively and hold back Rs. 9,140 Lakhs till March 2021 including recovery for carrying cost of Rs 8,193 lakhs as stated above. Based on the legal opinion obtained by the Company, the action of UPPCL is not as per the terms of



the power purchase agreement (PPA), and the Company had filed a petition with Uttar Pradesh Electricity Regulatory Commission (UPERC) against UPPCL for the aforesaid recovery. UPERC vide its order dated 12<sup>th</sup> June, 2020 has disallowed the claims of the Company and upheld the recovery/proposed recovery of excess payment made. To avoid negative impact on cash flow and without prejudice to its rights & remedies in relation to the above 12<sup>th</sup> June 2020 Order of UPERC, the Company has requested UPPCL that no recovery towards the principal amount to be made in FY 2020-21, however carrying cost for FY 2020-21 can be recovered from monthly invoices for which UPPCL had agreed. Further, UPPCL and Company have also agreed that recovery of amount paid in excess (subject to ongoing reconciliations and final outcome of appeal filed with APTEL for revision in design energy) will be made from monthly power sale invoices which will be raised by the Company for next 7 years from FY 2021-22. In addition to that as per recovery plan, UPPCL will charge carrying cost on outstanding amount @SBI MCLR plus 350 basis points from financial year 2021-22 to financial year 2027-28 (amount unascertainable). In view of the above and considering prudence, during the current quarter/year ended 31<sup>st</sup> March, 2021, revenue from UPPCL has been accounted for net of the component of income tax and excess secondary energy charges. The Company has also filed an Appeal with Appellate Tribunal for Electricity (APTEL) against the above stated Order of UPERC and no provision in these financial statements considered necessary against the disallowances of income tax and secondary energy charges of Rs. 37,054 lakhs and carrying cost (amount unascertainable), as mentioned above by the management, as Company believes that it has credible case in its favour.

10. As per Ind-AS 108 Operating segment, segment information has been provided on consolidated financial results basis.
11. During the quarter/year ended, the Company has redeemed 25 nos. CRPS of Rs. 10,00,000 each (year ended 31<sup>st</sup> March, 2020, 25 nos. CRPS of Rs. 10,00,000 each) issued in earlier years to the Bank.

**12. Discontinued Operation (Jaypee Powergrid Limited)**

- (a) The Company has signed definitive agreement (Share Purchase Agreement) dated March 19, 2021 with the Power Grid Corporation of India Limited (The JV Partner) for sale of its 74% equity stake (22,20,00,000 nos. fully paid-up equity shares) in a JV subsidiary Company Jaypee Powergrid Limited (JPL), for total consideration of Rs 35,450 lakhs (including recoverable of Rs 285 lakhs on account of accretion in the book value of JPL between March 01, 2021 and Closing Date i.e. March 25, 2021).
- (b) JPL is having long power transmission line to evacuate power and being considered a separate line of business having independent risk and reward, therefore sale of equity stake in JPL (JV subsidiary company) as mentioned above has considered as discontinued operation.
- (c) On receipt of cash consideration amounting to Rs 35,165 lakhs (excluding of Rs. 285 Lakhs pending to be received) and receipt of necessary approvals, impact of above equity stake sale has been given in these financial statements. The results of discontinued operations (including discontinued operations of earlier periods) are disclosed in the table below:

Rs. In Lakhs

S. No.	Particulars	Quarter/Period Ended			Year/Period Ended	Year Ended
		25.03.2021	31.12.2020	31.03.2020	25.03.2021	31.03.2020
		Audited	Unaudited	Audited	Audited	Audited
1	Total Income	3,664	3,767	4,172	14,986	16,350
2	Total Expenses	1,864	2,113	2,304	8,619	9,658
3	Profit(+)/Loss (-) before Tax, Exceptional items and Regulatory Deferral Account Balance (1 - 2)	1,800	1,654	1,868	6,367	6,692
4	Exceptional Items (Gain)/ Loss	-	-	-	-	-
5	Profit(+)/Loss (-) before tax and Regulatory Deferral Account Balance (3 +/- 4)	1,800	1,654	1,868	6,367	6,692
6	Less: Tax Expense	-97	-78	-107	-330	-40
7	Net movement in Regulatory Deferral Account Balances (Net of tax)	-343	-304	-1,002	-1,194	-1,002
8	Net Profit (+)/Loss (-) after tax (5- 6 +7)	1,554	1,428	973	5,503	5,730
9	Other Comprehensive Income					
	i) Item that will not be reclassified to profit or loss (Net of Tax)	-	-	-	-	-
	ii) Item that will be reclassified to profit or loss	-	-	-	-	-
10	Total Comprehensive Income for the period (7 +/- 9)	1,554	1,428	973	5,503	5,730
11	EPS	0.01	0.010	0.01	0.04	0.06

(d) Details of net assets disposed off and profit/(loss) on disposal is as below:

Rs. In Lakhs

Particulars	As at 25.03.21
<b>Non- Current assets</b>	
(a) Property, Plant and Equipment	52,951
(b) Intangible Assets	-
(c) Financial Assets	
Loans Receivable	2



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(d) Deferred Tax Asset	2,057
<b>Total Non-Current Assets</b>	<b>55,010</b>
<b>Current Assets</b>	
(a) Financial Assets	
(i) Trade Receivables	2,819
(ii) Cash and Cash Equivalents	4,326
(iii) Other Financial Assets	2,801
(b) Current Tax Assets (Net)	-
(c) Other Current Assets	202
<b>Total Current Assets</b>	<b>10,148</b>
Regulatory Deferral Account Balances	1,579
<b>Total Assets</b>	<b>66,737</b>
<b>Non-Current Liabilities</b>	
(a) Financial Liabilities	
(i) Borrowings	11,080
(ii) Trade Payables	-
(iii) Other Financial Liabilities	-
(b) Provisions	9
(c) Deferred Tax Liabilities	-
(d) Other Non-Current Liabilities	-
<b>Total Non-Current Liabilities</b>	<b>11,089</b>
<b>Current Liabilities</b>	
(a) Financial Liabilities	
(i) Borrowings	-
(ii) Trade and Other Payables	
- Micro & Small Enterprises.	-
- Others than Micro & Small Enterprises	46
(iii) Other Financial Liabilities	6,609
(b) Other Current Liabilities	5
(c) Short Term Provisions	920

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(d) Current Tax Liabilities (Net)	60
<b>Total Current Liabilities</b>	<b>7,640</b>
<b>Total Liabilities</b>	<b>18,729</b>
<b>Total Net Assets</b>	<b>48,008</b>
Non-controlling interests	12,482
<b>Carrying value of net assets disposed off</b>	<b>35,526</b>

<b>Particulars</b>	<b>25.03.21</b>
Sale consideration	35,450
Transaction costs	-
Carrying value of net assets disposed off	35,526
<b>Profit/(loss) on disposal (in consolidated financial statements)</b>	<b>(76)</b>

(e) Details of net cash flow arising on disposal is as below:

Rs. In Lakhs

<b>Particulars</b>	<b>25.03.21</b>
Consideration received in cash and cash equivalents (excluding amount receivable of Rs. 285 Lakhs)	35,165
Cash and cash equivalents disposed off	4,326
<b>Net cash flow arising on disposal</b>	<b>30,839</b>

13. Exceptional items in the standalone results for the current quarter/ year includes: (i) Profit on sale of investment in JPL (JV Subsidiary Company) amounting to Rs. 13,250 Lakhs (in consolidated financial statements loss of Rs. 76 Lakhs) (ii) Provision for diminution in value of investment in Jaypee Meghalaya Power Limited (Subsidiary Company) amounting to Rs. 135 Lakhs (iii) Write back of FCCBs of amounting to Rs. 11,250 lakhs (in consolidated Rs. 11,250 lakhs).
14. On Company's bid being declared as successful, Director mines & Geology (DMG), Government of Andhra Pradesh has awarded contract for mining of sand in the state of Andhra Pradesh for a period of two years (from 3<sup>rd</sup> May,2021) to the Company. The Company has entered into back to back agreement for above mining contract with a company who has submitted the bank guarantee to the DMG. In total an amount of Rs. 1528.80 crore is to be paid to DMG over a period of two years as fortnightly upfront payment/installments. The Agreement with DMG was executed on 3<sup>rd</sup> May,2021.



*Signature*

15.

- (a) Previous period figures have been re-grouped/re-classified wherever necessary, to confirm to current quarter's classification. ✓
- (b) The figures of the last quarter in each of the years is the balancing figures between audited figures in respect of full financial year ended 31<sup>st</sup> March and the unaudited published year to date figures up to the third quarter of the respective financial year
16. The above audited financial results for the period /quarter ended 31<sup>st</sup> March 2021 have been reviewed by Audit Committee and approved by the Board of Directors at their respective meetings held on the 14<sup>th</sup> June 2021.

**For and on behalf of the Board**



**SUNIL KUMAR SHARMA**

**Vice Chairman**

**DIN 00008125**

**Place: New Delhi**

**Date: 14<sup>th</sup> June 2021**





**Independent Auditor's Report on Quarterly and Year to Date Audited Standalone Financial Results of Jaiprakash Power Ventures Limited pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended**

**To The Board of Directors of Jaiprakash Power Ventures Limited**

**Report on the Audit of Standalone Financial Results**

**Qualified Opinion**

1. We have audited the accompanying Statements of standalone financial results of JAIPRAKASH POWER VENTURES LIMITED ('the Company') for the quarter ended 31st March, 2021 and year to date for the period from 1st April 2020 to 31st March, 2021 ("the Statement"), being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements), 2015, as amended ("the Listing Regulations").

In our opinion and to the best of our information and according to the explanations given to us the Statement:

- (a) are presented in accordance with the requirements of Regulation 33 of the Listing Regulations in this regard; and
- (b) except for the effect/possible effects of the matter described in 'Basis for Qualified Opinion' paragraph below (including non-quantification for the reason stated therein), give a true and fair view in conformity with the recognition and measurement principles laid down in the applicable Indian accounting standards (Ind AS) and other accounting principles generally accepted in India of the net profit and other comprehensive income and other financial information for the quarter ended 31st March, 2021 as well as the year to date results for the period from 1st April, 2020 to 31st March, 2021.

**2. Basis of Qualified Opinion**

**Attention is drawn to:**

- (a) As stated in note no.44(e) of audited standalone financial statements for the year ended 31st March, 2021, the Company has given/provided corporate guarantee of USD 1,500 lakhs (previous year USD 1,500 lakhs) for loans granted by the lender to Jaiprakash Associates Limited (JAL) (the party to whom the Company is an associate) of amounting to Rs. 70,333 lakhs (previous year Rs. 70,333 lakhs) for which fair valuation has not been done as per the applicable IND-AS as of 31st March, 2021 and also no provision there against has been made in these financial results (in the absence of fair valuation impact unascertained) (Footnote no. 4 of accompanying financial results).
- (b) As stated in note no. 46 and 53(a) of audited standalone financial statements for the year ended 31st March, 2021, no provision for diminution in value against certain long-term investments made in subsidiaries amounting to Rs. 78,785 lakhs (previous year Rs. 78,915 lakhs) (Book Value) has been made by the management as in the opinion of the management such diminution is temporary (this to be read with footnote no. 3 of the accompanying financial

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results) in nature considering the intrinsic value of the assets, future prospects and claims (impact unascertainable). (Footnote no. 6 of accompanying financial results).

Having regard to the above, management of the Company has concluded that no provision against diminution in value of investment made, as stated above, is necessary at this stage.

As stated above in para (a) and (b) impact is unascertainable in the opinion of the management. Matters stated in para (a) and (b) above had also been qualified in our limited review report on the standalone financial results for the quarter 31<sup>st</sup> December, 2020 and in audit report on the standalone financial results for the quarter/year ended 31<sup>st</sup> March, 2020.

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 (the Act). Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the Audit of the Standalone Financial Results' section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial results under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

**3. Emphasis of matter:**

We draw attention to the following matters:

- (a) As stated in note no. 47 of audited standalone financial statements for the year ended 31<sup>st</sup> March, 2021, regarding the claims of UPPCL of Rs. 37,054 lakhs (including carrying cost of Rs 8,193 lakhs for the financial year 2018-19 to 2020-21 as stated in the said note) against disallowances made in respect of a unit VHEP of the Company towards income tax and secondary energy charges (paid / accounted for) in earlier years which is to be refunded back to UPPCL in view of Order of UPERC. Against the Order of UPERC in this regard, Company has filed an Appeal with APTEL, as stated in the said note. Company believes that it has a credible case and disallowance made by the UPPCL on account of income tax and secondary energy charges are not in line with the terms of PPA signed with UPPCL. Accordingly, as stated in the said note, no provision against the stated amount and carrying cost has been considered necessary by the management at this stage. (Footnote no. 9 of accompanying financial results).
- (b) As stated in Note no. 48 (i) of the audited standalone financial statements for the year ended 31<sup>st</sup> March, 2021, no provision has been considered necessary by the management against Entry Tax in respect of Unit- Nigrie STPP (including Nigrie Cement Grinding Unit) amounting to Rs. 10,871 lakhs (previous year Rs. 10,656 lakhs) and interest thereon (impact unascertainable) as stated in said note. In respect of the stated unit receipts of approval for extension of the time for eligibility for exemption from payment of entry tax is pending from concerned authority, as stated in the said note for which the company has made representations before the concerned authority and management is confident for favourable outcome. Against the above entry tax demand, till date of Rs. 5,885 lakhs (previous year Rs. 4,736 lakhs) has been deposited and shown as part of other non-current assets which in the opinion of the management is good and recoverable.
- (c) As stated in note no. 59(a) & 59(c) of the audited standalone financial statements for the year ended 31<sup>st</sup> March, 2021 regarding, pending confirmations/reconciliation of balances of certain secured borrowings (current & non-current), banks (including certain fixed deposits), trade receivables/payables (including of micro and small) and others (including capital creditors and

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of CHAs and receivables/payables from/to related parties), liabilities, loans & advances and inventory lying with third parties/in transit. In this regard, as stated in the note, internal control is being strengthened through process automation (including for as stated in note no. 59(b) regarding of fuel procurement and consumption processes which are in process of further strengthening). The management is confident that on confirmation/reconciliation there will not be any material impact on the state of affairs as stated in said note (this is to be read with footnote no. 3 of the accompanying financial results).

(d) For deferred tax assets on unabsorbed depreciation & business losses and of MAT credit entitlement as on 31st March 2021 of amounting to Rs. 22,841 lakhs (previous year Rs. 29,728 lakhs) and Rs. 18,297 lakhs (previous year Rs. 22,403 lakhs) respectively, the Management is confident about realisability. Accordingly, these have been considered good by the management as stated in Note no. 66 (c) of the audited standalone financial statements for the year ended 31st March, 2021.

(e)

(i) As stated in the Note no. 56 of the audited standalone financial statements for the year ended 31st March, 2021, fair value of Jaypee Nigrie Cement grinding unit being in excess as compared to the carrying value (as on 31st March 2021 carrying value amounting to Rs. 24,640 lakhs), as assessed by the management considering the expected future cash flows. Also, management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage considering above stated reason.

(ii) As stated in the Note no. 55 of the audited standalone financial statements for the year ended 31st March, 2021, fair value of fixed assets of power plants (JNSTPP and JBTPP) (including Land, Building, Plant & Machinery capitalized or under CWIP) being in excess as compared to the carrying value, as estimated by a technical valuer and for the reasons explained in the said note, management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage.

(f) As stated in the Note no. 52 of the audited standalone financial statements for the year ended 31st March, 2021, regarding the non-recovery of capacity charges of amounting to Rs. 19,535 lakhs as stated in the said note, which have been disputed by MPPMCL. Company is contesting with MPPMCL and in the opinion of the management, above stated amount is good and fully recoverable and hence no provision has been considered necessary by the management at this stage. (Footnote no. 8(b) of the accompanying financial results).

Our opinion is not modified in respect of above stated matters in para (a) to (f).

#### 4. Management's Responsibilities for the Standalone Financial Results

The Statement has been prepared on the basis of the annual standalone financial statements for the year ended 31st March, 2021. The Company's Board of Directors are responsible for the preparation and presentation of these standalone financial results that give a true and fair view of the net profit and other comprehensive income and other financial information in accordance with the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring

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the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial results that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Statement, the Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

## **5. Auditor's Responsibilities for the Audit of the Standalone Financial Results**

Our objectives are to obtain reasonable assurance about whether the Statement as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial results.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under Section 143(3) (i) of the Act, we are also responsible for expressing our opinion through a separate report on the complete set of standalone financial statements on whether the company has adequate internal financial controls with reference to standalone financial statements in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
- Conclude on the appropriateness of the Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial results or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the standalone financial results, including the disclosures, and whether the financial results represent the underlying transactions and events in a manner that achieves fair presentation.

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We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

**6. Other Matters**

The Statement includes the results for the quarter ended 31st March, 2021 being the balancing figure between the audited figures in respect of the full financial year ended 31st March, 2021 and the published un-audited year to date figures up to the third quarter of the current financial year, which were subjected to a limited review by us, as required under the Listing Regulations.

Our opinion is not modified in respect of above matter.

For **LODHA & CO.**  
Chartered Accountants  
Firm's Registration No. 301051E



N. K. Lodha  
Partner  
Membership No. 085155  
UDIN: **21085155AAAADA4305**  
Place: New Delhi  
Dated: **14<sup>th</sup> June 2021**



**S/10**

**ANNEXURE-I****Statement on Impact of Audit Qualifications (for audit report with modified opinion) submitted along-with Annual Audited Financial Results – (Standalone)****Statement on Impact of Audit Qualifications for the Financial Year ended March 31, 2021****(See Regulation 33/52 of the SEBI (LODR)(Amendment) Regulations, 2016)****(Amount in Rs. Lakhs)**

I.	S.No.	Particulars	Audited Figures (as reported before adjusting for qualifications)	Adjusted Figures (audited figures after adjusting for qualifications)
	1.	Turnover/ Total Income	3,43,437	3,43,437
	2.	Total Expenditure	3,20,215	3,20,215
	3.	Exceptional and Extraordinary items (Net)	-24,365	-24,365
	4.	Net Profit/(Loss) (1-2-3) before tax	47,587	47,587
	5.	Earnings Per Share (after Extraordinary items)	0.34	0.34
	6.	Total Assets	17,31,663	17,31,663
	7.	Total Liabilities	6,70,294	6,70,294
	8.	Net Worth	10,61,369	10,61,369
	9.	Any other financial item(s) (as felt appropriate by the management)	-	-
			-	-

The qualified opinion of the statutory auditor and management reply thereto was as under: -

	<b>Auditors' Qualification</b>	<b>Management's Reply</b>
a)	As stated in note no.44(e) of audited standalone financial statements for the year ended 31st March, 2021, the Company has given/provided corporate guarantee of USD 1,500 lakhs (previous year USD 1,500 lakhs) for loans granted by the lender to Jaiprakash Associates Limited (JAL) (the party to whom the Company is an associate) of amounting to Rs. 70,333 lakhs (previous year Rs. 70,333 lakhs) for which fair valuation has not been done as per the applicable IND-AS as of 31st March, 2021 and also no provision there against has been made in these financial results (in the absence of fair valuation impact unascertained) (Footnote no. 4 of accompanying financial results).	<p>In the opinion of the Management there will be no material impact of the fair valuation of the following guarantee on the financial result/ statement of affairs. Accordingly fair valuation is not being considered and recorded in this financial statement.</p> <p>(Corporate Guarantee of US\$ 1,500 Lakhs in favour of State Bank of India, Hong Kong branch for the credit facilities granted by lenders to Jaiprakash Associates Limited (Party to whom the company is Associate). The principal amount of loan outstanding of US\$ 1,300 Lakhs (equivalent to Rs. 70,333 lakhs) has been converted into rupee term loan by State Bank of India vide sanction letter dated 28th December, 2016.</p> <p>Presently Impact cannot be quantified.</p>

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b)	<p>As stated in note no. 46 and 53(a) of audited standalone financial statements for the year ended 31st March, 2021, no provision for diminution in value against certain long-term investments made in subsidiaries amounting to Rs. 78,785 lakhs (previous year Rs. 78,915 lakhs) (Book Value) has been made by the management as in the opinion of the management such diminution is temporary (this to be read with footnote no. 3 of the accompanying financial results) in nature considering the intrinsic value of the assets, future prospects and claims (impact unascertainable). (Footnote no. 6 of accompanying financial results). Having regard to the above, management of the Company has concluded that no provision against diminution in value of investment made, as stated above, in subsidiary companies is necessary at this stage.</p> <p>Above both (a) &amp; (b) qualification are appearing since the year ended 31st March 2018.</p>	<p>No provision for diminution in value against following long-term investments of amounting to Rs.78,785 lakhs (Book Value) has been made as in the opinion of the management such diminution is temporary in nature considering the intrinsic value of the assets, future prospects and claims and management is confident that no provision for the same at this stage is considered necessary.</p> <table border="1" data-bbox="869 481 1476 817"> <thead> <tr> <th></th><th></th><th>In Lakhs</th></tr> </thead> <tbody> <tr> <td>(i)</td><td>Investment in Sangam Power Generation Company Limited</td><td>55,207</td></tr> <tr> <td>(ii)</td><td>Investment in Jaypee Arunachal Power Ltd</td><td>22,867</td></tr> <tr> <td>(iii)</td><td>Investment in Jaypee Meghalaya Power Ltd</td><td>706</td></tr> <tr> <td>(iv)</td><td>Investment in Bina Power Supply Co. Ltd.</td><td>5</td></tr> <tr> <td></td><td><b>Total</b></td><td><b>78,785</b></td></tr> </tbody> </table> <p>Presently Impact cannot be quantified.</p>			In Lakhs	(i)	Investment in Sangam Power Generation Company Limited	55,207	(ii)	Investment in Jaypee Arunachal Power Ltd	22,867	(iii)	Investment in Jaypee Meghalaya Power Ltd	706	(iv)	Investment in Bina Power Supply Co. Ltd.	5		<b>Total</b>	<b>78,785</b>
		In Lakhs																		
(i)	Investment in Sangam Power Generation Company Limited	55,207																		
(ii)	Investment in Jaypee Arunachal Power Ltd	22,867																		
(iii)	Investment in Jaypee Meghalaya Power Ltd	706																		
(iv)	Investment in Bina Power Supply Co. Ltd.	5																		
	<b>Total</b>	<b>78,785</b>																		

The Emphasis of matter in the Standalone Annual Audited Financial Statement and management reply thereto was as under: -

	<b>Auditors Emphasis on matters</b>	<b>Management's Reply</b>
a)	<p>As stated in note no. 47 of audited standalone financial statements for the year ended 31st March, 2021, regarding the claims of UPPCL of Rs. 37,054 lakhs (including carrying cost of Rs 8,193 lakhs for the financial year 2018-19 to 2020-21 as stated in the said note) against disallowances made in respect of a unit VHEP of the Company towards income tax and secondary energy charges (paid / accounted for) in earlier years which is to be refunded back to UPPCL in view of Order of UPERC. Against the Order of UPERC in this regard, Company has filed an Appeal with APTEL, as stated in the said note. Company believes that it has a credible case and disallowance made by the UPPCL on account of income tax and secondary energy charges are not in line with the terms of PPA signed with UPPCL. Accordingly, as stated in the said note, no provision against the stated amount and carrying cost has been considered necessary by the management at this stage. (Footnote no. 9 of accompanying financial results).</p>	<p>Based on the legal opinion obtained by the Company, the action of UPPCL is not as per the terms of the power purchase agreement (PPA), and the Company had filed a petition with Uttar Pradesh Electricity Regulatory Commission (UPERC) against UPPCL for the aforesaid recovery. UPERC vide its order dated 12th June, 2020 has disallowed the claims of the Company and upheld the recovery/proposed recovery of excess payment made by UPPCL to company.</p> <p>The Company has filed an Appeal with Appellate Tribunal for Electricity (APTEL) against the above stated Order of UPERC and the appeal is pending hence no provision in these financial statements considered necessary against the disallowances of income tax and secondary energy charges of Rs. 37,054 lakhs and carrying cost (amount unascertainable), as mentioned above as Company believes that it has credible case in its favour.</p> <p>Presently Impact cannot be quantified.</p>

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b)	<p>As stated in Note no. 48 (i) of the audited standalone financial statements for the year ended 31st March, 2021, no provision has been considered necessary by the management against Entry Tax in respect of Unit-Nigrie STPP (including Nigrie Cement Grinding Unit) amounting to Rs. 10,871 lakhs (previous year Rs. 10,656 lakhs) and interest thereon (impact unascertainable) as stated in said note. In respect of the stated unit receipts of approval for extension of the time for eligibility for exemption from payment of entry tax is pending from concerned authority, as stated in the said note for which the company has made representations before the concerned authority and management is confident for favourable outcome. Against the above entry tax demand, till date of Rs. 5,885 lakhs (previous year Rs. 4,736 lakhs) has been deposited and shown as part of other non-current assets which in the opinion of the management is good and recoverable.</p>	<p>The Company has not made provision against Entry Tax in respect of Nigrie Power and Cement unit amounting to Rs. 10,871 lakhs (previous year Rs. 10,656 lakhs) and interest thereon (impact unascertainable). in respect of Nigrie Power and Cement unit receipts of approval for extension of the time for eligibility of exemption from payment of Entry tax is pending from concerned authority, for which the company has made representations before the concerned authority and management is confident for favourable outcome. Against the above entry tax demand, till date of Rs. 5,885 lakhs (previous year Rs. 4,736 lakhs) has been deposited which is in the opinion of the management good and recoverable.</p> <p>Presently Impact cannot be quantified.</p>
c)	<p>As stated in note no. 59(a) &amp; 59(c) of the audited standalone financial statements for the year ended 31st March, 2021 regarding, pending confirmations/reconciliation of balances of certain secured borrowings (current &amp; non-current), banks (including certain fixed deposits), trade receivables/payables (including of micro and small) and others (including capital creditors and of CHAs and receivables/payables from/to related parties), liabilities, loans &amp; advances and inventory lying with third parties/in transit. In this regard, as stated in the note, internal control is being strengthened through process automation (including for as stated in note no. 59(b) regarding of fuel procurement and consumption processes which are in process of further strengthening). The management is confident that on confirmation/reconciliation there will not be any material impact on the state of affairs as stated in said note (this is to be read with footnote no. 3 of the accompanying financial results).</p>	<p>Management is in the process to confirmations/reconciliation of balances of certain secured borrowings (current &amp; non-current), banks (including certain fixed deposits), trade receivables/payables (including of micro and small) and others (including capital creditors and of CHAs and receivables/payables from/to related parties), liabilities, loans &amp; advances and inventory lying with third parties/in transit. And internal control is being strengthened through process automation regarding of fuel procurement and consumption processes which are in process of further strengthening. The management is confident that on confirmation/reconciliation there will not be any material impact on the state of affairs.</p> <p>Presently Impact cannot be quantified.</p>
d)	<p>For deferred tax assets on unabsorbed depreciation &amp; business losses and of MAT credit entitlement as on 31st March 2021 of amounting to Rs. 22,841 lakhs (previous year Rs. 29,728 lakhs) and Rs. 18,297 lakhs (previous year Rs. 22,403 lakhs) respectively, the Management is confident about realisability. Accordingly, these have been considered good by the management as stated in Note no. 66 (c) of the audited standalone financial statements for the year ended 31st March, 2021.</p>	<p>During the year company has operational profit however losses incurred in previous years and it expects turnaround of the sector and accordingly Deferred tax assets in respect of unabsorbed depreciation and business losses and MAT credit entitlement have been recognized amounting to Rs. 22,841 lakhs and Rs.18,297 lakhs respectively, owing to reasonable certainty of availability of future taxable income to realize such assets. Accordingly, these have been considered good and no provision there against at this stage is considered necessary in the financial statements.</p> <p>Presently Impact cannot be quantified.</p>






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e)	<p>(i) As stated in the Note no. 56 of the standalone financial statements for the year ended 31st March, 2021, fair value of Jaypee Nigrie Cement grinding unit being in excess as compared to the carrying value (as on 31st March 2021 carrying value amounting to Rs. 24,640 lakhs), as assessed by the management considering the expected future cash flows. Also, management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage considering above stated reason.</p> <p>(ii) As stated in the Note no. 55 of the audited standalone financial statements for the year ended 31st March, 2021, fair value of fixed assets of power plants (JNSTPP and JBTPP) (including Land, Building, Plant &amp; Machinery capitalized or under CWIP) being in excess as compared to the carrying value, as estimated by a technical valuer and for the reasons explained in the said note, management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage.</p>	<p>(i) As assessed by the Management, carrying value is lower than fair value, therefore, the management feel that there is no need to make provision on account of impairment at the stage. Presently Impact cannot be quantified.</p> <p>(ii) In view of fair value for all fixed assets of power plants (JNSTPP and JBTPP) (including Land, Building, Plant &amp; Machinery capitalized or under CWIP) being excess as compared to the carrying value, as estimated by a technical valuer, management does not anticipate any impairment amount which is to be provided at this stage in the financial statement for in the value of property, plant and equipment (including capital work-in-progress) based on the condition of plant, market demand and supply, economic and regulatory environment and other factors.</p> <p>Presently Impact cannot be quantified.</p>
f)	<p>As stated in the Note no. 52 of the audited standalone financial statements for the year ended 31st March, 2021, regarding the non-recovery of capacity charges of amounting to Rs. 19,535 lakhs as stated in the said note, which have been disputed by MPPMCL. Company is contesting with MPPMCL and in the opinion of the management, above stated amount is good and fully recoverable and hence no provision has been considered necessary by the management at this stage. (Footnote no. 8(b) of the accompanying financial results).</p>	<p>Considering the prevailing Madhya Pradesh Electricity Grid Code (revision -ii), 2019 (MPEGC, 2019) and legal opinion taken by the Association of Private Electricity Generating Stations of MP, the MPPMCL is liable to make payment of capacity charges for declared availability of Contracted Capacity under PPA and invoices had been raised as per the terms of PPA signed between company and MPPMCL. Accordingly, the amount of Rs. 19,535 Lakhs has been considered good and fully recoverable hence no provision has been considered necessary at this stage.</p>

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Signatories		
• Suren Jain (Managing Director & CEO)		
• Jagmohan Garg (Chairman-Audit Committee)		
• RK Porwal (Chief Financial Officer)		
• Statutory Auditors: N.K. Lodha, Partnei , Lodlia & Co., Chartered Accountants  (M.No. 85155) (FRN 301051 E)		 
Place: New Delhi		
Date :	/q	14/6/2021



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**Independent Auditor's Report on Quarterly and Year to Date Audited Consolidated Financial Results of Jaiprakash Power Ventures Limited pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended**

**To The Board of Directors of Jaiprakash Power Ventures Limited**

**Report on the Audit of Consolidated Financial Results**

**Qualified Opinion**

1. We have audited the accompanying Statements of Consolidated Financial Results of JAIPRAKASH POWER VENTURES LIMITED ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group") for the quarter ended 31st March, 2021 and year to date for the period from 1st April 2020 to 31st March, 2021 ("the Statement"), being submitted by the Parent pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ("the Listing Regulations").

In our opinion and to the best of our information and according to the explanations given to us and based on the consideration of reports of other auditors on separate audited financial statements /financial information of the subsidiaries referred in Other Matters section below, the Statement:

- a) includes the results of the following subsidiaries:
  - (i) Jaypee Power Grid Limited (JV Subsidiary till 25<sup>th</sup> March 2021) (JPL);
  - (ii) Jaypee Arunachal Power Limited (JV Subsidiary);
  - (iii) Jaypee Meghalaya Power Limited;
  - (iv) Sangam Power Generation Company Limited;
  - (v) Bina Power Supply Limited.
- b) is presented in accordance with the requirements of Regulation 33 of the Listing Regulations, as amended; and
- c) except for the effect/possible effects of the matter described in 'Basis for Qualified Opinion' paragraph below (including non-quantification for the reason stated therein), gives a true and fair view in conformity with the recognition and measurement principles laid down in the applicable Indian accounting standards (Ind AS) and other accounting principles generally accepted in India of the consolidated net profit and other comprehensive income and other financial information for the quarter ended 31st March, 2021 as well as the year to date results for the period from 1st April, 2020 to 31st March, 2021.

**2. Basis for Qualified Opinion:**

Attention is drawn to:

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- (a) As stated in note no.43(h) of audited consolidated financial statements for the year ended 31st March, 2021, the Company has given/provided corporate guarantee of USD 1,500 lakhs (previous year USD 1,500 lakhs) for loans granted by the lender to Jaiprakash Associates Limited (JAL) (the party to whom the Company is an associate) of amounting to Rs. 70,333 lakhs (previous year Rs. 70,333 lakhs) for which fair valuation has not been done as per the applicable IND-AS as of 31st March, 2021 and also no provision there against has been made in these financial results (in the absence of fair valuation impact unascertained) (Footnote no. 4 of accompanying financial results).
- (b) In respect of Subsidiary Company, Sangam Power Generation Company Limited (SPGCL) where Parent has investment of Rs. 55,207 lakhs - Expenditure incurred during the construction and incidental for setting up of the project, Capital advances and Security Deposits (Non-Current other financial assets) in respect of project (project assets) have been carried forward as 'Capital Work-in-Progress', Capital advances and Security Deposits (Non-Current other financial assets) aggregating Rs. 10,804 lakhs, Rs. 2,248 lakhs and Rs. 3,003 lakhs respectively. In view of circumstances discussed in the note no. 7 of accompanying statement, including land being not in possession as stated in the said note, the Company (the parent) had requested Uttar Pradesh Power Corporation Limited (UPPCL) to take over the project SPGCL and refund of investment made by it. Further, the SPGCL has withdrawn all its undertakings given to UPPCL and lodged a claim of Rs. 115,722 lakhs. Meanwhile UPERC vide its Order dated 28.06.2019 has allowed the claim of SPGCL for Rs. 25,137 Lakhs along with interest @ 9% p.a. on Rs. 14,925 Lakhs for the period from 11.04.2014 to 31.03.2019 and also directed UPPCL to immediately release Performance Bank Guarantee (Rs. 99 crore) to SPGCL and SPGCL to transfer the entire land parcel in their possession to UPPCL. UPPCL has appealed against the said Order in APTEL and SPGCL has also filed counter appeal. Hearing in the case as stated in the note, has been completed and order is reserved by APTEL. Pending these, no provision, at this stage, has been considered necessary by the management in the carrying value of project assets (under non- current assets) for impairment. This indicates the existence of a material uncertainty that cast significant doubt on the SPGCL ability to continue as Going concern and accordingly we are unable to comment on the consequential impact, if any, on the carrying value of such project assets and its impact on the consolidated financial results.

As stated above in para (a) and (b) impact is unascertainable in the opinion of the management. Matters stated in para (a) and (b) above had also been qualified in our limited review report on the consolidated financial results for the quarter 31st December, 2020 and in audit report on the consolidated financial results for the quarter/year ended 31st March, 2020.

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013 (the Act). Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the Audit of the

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Consolidated Financial Results' section of our report. We are independent of the Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the consolidated financial results under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence obtained by us and other auditors in terms of their reports referred to in "Other Matters" paragraph below, is sufficient and appropriate to provide a basis for our opinion.

### 3. Emphasis of matter:

We draw attention to the following matters:

- (a) As stated in note no. 48 of audited consolidated financial statements for the year ended 31st March, 2021, regarding the claims of UPPCL of Rs. 37,054 lakhs (including carrying cost of Rs 8,193 lakhs for the financial year 2018-19 to 2020-21 as stated in the said note) against disallowances made in respect of a unit VHEP of the Company towards income tax and secondary energy charges (paid / accounted for) in earlier years which is to be refunded back to UPPCL in view of Order of UPERC. Against the Order of UPERC in this regard, Company has filed an Appeal with APTEL, as stated in the said note. Company believes that it has a credible case and disallowance made by the UPPCL on account of income tax and secondary energy charges are not in line with the terms of PPA signed with UPPCL. Accordingly, as stated in the said note, no provision against the stated amount and carrying cost has been considered necessary by the management at this stage. (Footnote no. 9 of accompanying financial results).
- (b) As stated in Note no. 46 (i) of the audited consolidated financial statements for the year ended 31st March, 2021, no provision has been considered necessary by the management against Entry Tax in respect of Unit-Nigrie STPP (including Nigrie Cement Grinding Unit) amounting to Rs. 10,871 lakhs (previous year Rs. 10,656 lakhs) and interest thereon (impact unascertainable) as stated in said note. In respect of the stated unit receipts of approval for extension of the time for eligibility for exemption from payment of entry tax is pending from concerned authority, as stated in the said note for which the Parent has made representations before the concerned authority and management is confident for favourable outcome. Against the above entry tax demand, till date of Rs. 5,885 lakhs (previous year Rs. 4,736 lakhs) has been deposited and shown as part of other non-current assets which in the opinion of the management is good and recoverable.
- (c) As stated in note no. 57(a) & 57(c) of the audited consolidated financial statements for the year ended 31st March, 2021 regarding, pending confirmations/reconciliation of balances of certain secured borrowings (current & non-current), banks (including certain fixed deposits), trade receivables/payables (including of micro and small) and others (including capital creditors and of CHAs and receivables/payables from/to related parties), liabilities, loans & advances and inventory lying with third parties/in transit. In this regard, as stated in the note, internal

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control is being strengthened through process automation (including for as stated in note no. 57(b) regarding of fuel procurement and consumption processes which are in process of further strengthening). The management is confident that on confirmation/reconciliation there will not be any material impact on the state of affairs as stated in said note (this is to be read with note no. 3 of the accompanying financial results).

- (d) For deferred tax assets on unabsorbed depreciation & business losses and of MAT credit entitlement as on 31st March 2021 of amounting to Rs. 22,841 lakhs (previous year Rs. 29,728 lakhs) and Rs. 18,297 lakhs (previous year Rs. 22,403 lakhs) respectively, the Management is confident about realisability. Accordingly, these have been considered good by the management as stated in Note no. 62 of the audited consolidated financial statements for the year ended 31st March, 2021.

(e)

- (i) As stated in the Note no. 54 of the audited consolidated financial statements for the year ended 31st March, 2021, fair value of Jaypee Nigrie Cement grinding unit being in excess as compared to the carrying value (as on 31st March 2021 carrying value amounting to Rs. 24,640 lakhs), as assessed by the management considering the expected future cash flows. Also, management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage considering above stated reason.
- (ii) As stated in the Note no. 53 of the audited consolidated financial statements for the year ended 31st March, 2021, fair value of fixed assets of power plants (JNSTPP and JBTPP) (including Land, Building, Plant & Machinery capitalized or under CWIP) being in excess as compared to the carrying value, as estimated by a technical valuer and for the reasons explained in the said note, management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage.
- (f) As stated in the Note no. 65 of the audited consolidated financial statements for the year ended 31st March, 2021 regarding the non-recovery of capacity charges of amounting to Rs. 19,535 lakhs as stated in the said note, which have been disputed by MPPMCL. Parent is contesting with MPPMCL and in the opinion of the management, above stated amount is good and fully recoverable and hence no provision has been considered necessary by the management at this stage. (Footnote no. 8(b) of the accompanying financial results).
- (g) The statutory auditor of Jaypee Arunachal Power Limited (JAPL) has invited attention in their report on the matter that JAPL are yet to appoint Company Secretaries as required under the section 203 of the Companies Act, 2013 read with the Companies (Appointment and remuneration of Managerial Personnel) Rules, 2014.

Our opinion is not modified in respect of above stated matters in para (a) to (g).

- (h) **Uncertainty on the going concern - of Subsidiary Companies:**

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- (i) Jaypee Arunachal Power Limited (JAPL) (where Parent has investment of Rs. 22,867 lakhs) is waiting for statutory clearances to commence operations and is completely dependent on its holding company for meeting its day to day obligations. These conditions indicate the existence of a material uncertainty that may cast significant doubt about the JAPL's ability to continue as a going concern. However, the financial statements of the JAPL have been prepared by the management on a going concern basis [Note no. 64(a) of the audited consolidated financial statements for the year ended 31st March, 2021].
- (ii) Jaypee Meghalaya Power Limited (JMPL) (where Parent has investment of Rs. 841 lakhs) is waiting for statutory clearances to commence operations and is completely dependent on its holding company for meeting its day to day obligations. These conditions indicate the existence of a material uncertainty that may cast significant doubt about the JMPL's ability to continue as a going concern. However, the financial statements of the JMPL have been prepared by the management on a going concern basis [Note no. 64(b) of the audited consolidated financial statements for the year ended 31st March, 2021].

Our opinion on above [(i) to (ii)] is not modified.

#### **4. Management's Responsibilities for the Consolidated Financial Results**

The statement has been prepared on the basis of the Consolidated financial statements. The Holding Company's Board of Directors are responsible for the preparation and presentation of the statement that gives a true and fair view of the net loss and other comprehensive income and other financial information of the Group in accordance with the applicable accounting standards prescribed under section 133 of the Act read with relevant rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulations 33 of the Listing Regulations.

The respective Board of Directors of the Companies included in Group are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies, making judgements and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the statement that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the Statement by the Directors of the Holding Company, as aforesaid.

In preparing the statement, the respective Board of Directors of the companies included in the Group are responsible for assessing the ability of the Group to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of

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accounting unless the respective Board of Directors either intends to liquidate the Group or the cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group are also responsible for overseeing of financial reporting process of the Group.

## **5. Auditor's Responsibilities for the Audit of the Consolidated Financial Results**

Our objectives are to obtain reasonable assurance about whether the Statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is the high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatement can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the statement.

As part of an audit in accordance with SAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risk of material misstatement of the statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentation, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under Section 143(3)(i) of the Act, we are also responsible for expressing our opinion through a separate report on the complete set of Consolidated financial statements on whether the Holding Company and subsidiary companies incorporated in India has adequate internal financial control with reference to financial statements in place and the operating effectiveness of such controls. For drafting of our report, we have considered the report of the independent auditors of respective Indian subsidiary companies.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.
- Conclude on the appropriateness of the Board of Directors use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on ability of the Group to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial results or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.

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- Evaluate the overall presentation, structure and content of the statement, including the disclosures, and whether the statement represents the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial results/financial information of the entities within the Group to express an opinion on the statement. We are responsible for the direction, supervision and performance of the audit of the financial information of such entities included in the Statement of which we are the independent auditors. For the other entities included in the Statement, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion. Our responsibilities in this regard are further described in para (1) of the section titled "Other Matters" in this audit report.

We communicate with those charged with governance of the Holding Company and such other entities included in the statement of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit. We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

We also performed procedures in accordance with the Circular No. CIR/CFD/CMD1/44/2019 dated March 29, 2019 issued by the Securities Exchange Board of India under Regulation 33 (8) of the Listing Regulations, to the extent applicable.

#### 6. Other Matters:

- (a) The consolidated financial results include the audited financial results of five subsidiaries, whose financial statements/financial information reflect total assets of Rs. 46,638 lakhs as at 31<sup>st</sup> March 2021, total revenue of Rs. 3,669 lakhs and Rs. 15,005 lakhs, total net profit / (loss) after tax of Rs. 1,356 lakhs and Rs. 5,257 lakhs, total comprehensive income of Rs. 1,356 lakhs and Rs. 5,257 lakhs for the quarter and the year ended on that date respectively, and net cashflow of Rs. (7) lakhs for the year ended 31 March 2021, as considered in the consolidated financial results. These financial statements/financial information have been audited by other auditors whose reports have been furnished to us by the management and our opinion on the consolidated Financial Results, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, is based solely on the reports of the other auditors and the procedures performed by us are as stated in paragraph above.

Our opinion is not modified in respect of matter stated above.

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- (b) The Statement includes the results for the quarter ended 31st March, 2021 being the balancing figure between the audited figures in respect of the full financial year ended 31st March, 2021 and the published un-audited year to date figures up to the third quarter of the current financial year, which were subjected to a limited review by us, as required under the Listing Regulations.

Our opinion is not modified in respect of matter stated above.

For LODHA & CO.  
Chartered Accountants  
Firm's Registration No. 301051E



(N. K. Lodha)  
Partner  
Membership No. 085155  
UDIN: 21005155 AAAADB5496  
Place: New Delhi  
Date: 14<sup>th</sup> June 2021



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**ANNEXURE-I****Statement on Impact of Audit Qualifications (for audit report with modified opinion) submitted along-with Annual Audited Financial Results – (Consolidated)****Statement on Impact of Audit Qualifications for the Financial Year ended March 31, 2021  
(See Regulation 33/52 of the SEBI (LODR)(Amendment) Regulations, 2016)**

(Amount in Rs. Lakhs)				
I.	S.No.	Particulars	Audited Figures (as reported before adjusting for qualifications)	Adjusted Figures (audited figures after adjusting for qualifications)
	1.	Turnover/ Total Income	3,42,901	3,42,901
	2.	Total Expenditure	3,20,284	3,20,283
	3.	Exceptional and Extraordinary items (Net)	-11,115	-11,115
	4.	Net Profit/(Loss) (1-2-3) before tax (Continuing operation and discontinued operations)	40,099	40,099
	5.	Earnings Per Share (after Extraordinary items) (Continuing and discontinued operations)	0.25	0.25
	6.	Total Assets	16,99,369	16,99,369
	7.	Total Liabilities	6,71,163	6,71,299
	8.	Net Worth	10,28,206	10,28,205
	9.	Any other financial item(s) (as felt appropriate by the management)	-	-

The qualified opinion of the statutory auditor and management reply thereto was as under: -

	Auditors' Qualification	Management's Reply
a)	As stated in note no.43(h) of audited consolidated financial statements for the year ended 31st March, 2021, the Company has given/provided corporate guarantee of USD 1,500 lakhs (previous year USD 1,500 lakhs) for loans granted by the lender to Jaiprakash Associates Limited (JAL) (the party to whom the Company is an associate) of amounting to Rs. 70,333 lakhs (previous year Rs. 70,333 lakhs) for which fair valuation has not been done as per the applicable IND-AS as of 31st March, 2021 and also no provision there against has been made in these financial results (in the absence of fair valuation impact unascertained) (Footnote no. 4 of accompanying financial results). Above qualification is appearing since the year ended 31st March 2018.	In the opinion of the Management there will be no material impact of the fair valuation of the following guarantee on the financial result/ statement of affairs. Accordingly fair valuation is not being considered and recorded in this financial statement. (Corporate Guarantee of US\$ 1,500 Lakhs in favour of State Bank of India, Hong Kong branch for the credit facilities granted by lenders to Jaiprakash Associates Limited (Party to whom the company is Associate). The principal amount of loan outstanding of US\$ 1,300 Lakhs (equivalent to Rs. 70,333 lakhs) has been converted into rupee term loan by State Bank of India vide sanction letter dated 28th December, 2016. Presently Impact cannot be quantified.
b)	In respect of Subsidiary Company, Sangam Power Generation Company Limited (SPGCL) where Parent has investment of Rs. 55,207 lakhs - Expenditure incurred during the construction and incidental for setting up of the project, Capital advances and Security Deposits (Non-Current other financial assets)	Sangam Power Generation Company Limited (SPGCL, a Subsidiary Company) was acquired by JPVL (the Company) from Uttar Pradesh Power Corporation Ltd (UPPCL) in earlier years for implementation of 1320 MW Power Project (Karchana STPP) at Tahsil Karchana, Distt. Allahabad, Uttar

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<p>in respect of project (project assets) have been carried forward as 'Capital Work-in-Progress', Capital advances and Security Deposits (Non-Current other financial assets) aggregating Rs. 10,804 lakhs, Rs. 2,248 lakhs and Rs. 3,003 lakhs respectively. In view of circumstances discussed in the note no. 7 of accompanying statement, including land being not in possession as stated in the said note, the Company (the parent) had requested Uttar Pradesh Power Corporation Limited (UPPCL) to take over the project SPGCL and refund of investment made by it. Further, the SPGCL has withdrawn all its undertakings given to UPPCL and lodged a claim of Rs. 115,722 lakhs. Meanwhile UPERC vide its Order dated 28.06.2019 has allowed the claim of SPGCL for Rs. 25,137 Lakhs along with interest @ 9% p.a. on Rs. 14,925 Lakhs for the period from 11.04.2014 to 31.03.2019 and also directed UPPCL to immediately release Performance Bank Guarantee (Rs. 99 crore) to SPGCL and SPGCL to transfer the entire land parcel in their possession to UPPCL. UPPCL has appealed against the said Order in APTEL and SPGCL has also filed counter appeal. Hearing in the case as stated in the note, has been completed and order is reserved by APTEL. Pending these, no provision, at this stage, has been considered necessary by the management in the carrying value of project assets (under non- current assets) for impairment. This indicates the existence of a material uncertainty that cast significant doubt on the SPGCL ability to continue as Going concern and accordingly we are unable to comment on the consequential impact, if any, on the carrying value of such project assets and its impact on the consolidated financial results.</p> <p>Above qualification is appearing since the year ended 31st March 2017.</p>	<p>Pradesh. The Company has made investment of Rs.55,207 lakhs (5,520 lakhs equity shares of Rs. 10/- each fully paid). The Net Worth of SPGCL have been eroded significantly as on 31<sup>st</sup> March 2021. In view of abnormal delay in handing over the physical possession of land by UPPCL, SPGCL has written to UPPCL and all procurers that the Power Purchase Agreement (PPA) is rendered void and cannot be enforced. As advised, draft of Share Purchase Agreement (SPA) was sent to UPPCL / UPRVUNL for their approval but there was abnormal delay in resolving the matter by UPPCL, therefore SPGCL has withdrawn all its undertakings given to UPPCL and filed a petition before Hon'ble UPERC for release of performance bank guarantee and also for payment amount against claim lodged of Rs 1,15,722 lakh. UPERC vide its Order dated 28.06.2019 has allowed claim (of SPGCL) for Rs.25,137 Lakhs along with interest @ 9% p.a. on Rs.14,925 Lakhs for the period from 11.04.2014 to 31.03.2019 and also directed UPPCL to immediately release Performance Bank Guarantee (Rs. 99 crore) to SPGCL and SPGCL to transfer the entire land parcel to UPPCL. UPPCL has appealed against the said order in APTEL and SPGCL has also filed counter appeal. Hearing in the case is completed and Order is reserved by APTEL. Pending these, no provision has been considered necessary by the management at this stage.</p>
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The Emphasis of matter in the Consolidated Annual Audited Financial Statement and management reply thereto was as under: -

	<b>Auditors' emphasis on matters</b>	<b>Management's Reply</b>
a)	As stated in note no. 48 of audited consolidated financial statements for the year ended 31st March, 2021, regarding the claims of UPPCL of Rs. 37,054 lakhs (including carrying cost of Rs 8,193 lakhs for the financial year 2018-19 to 2020-21 as stated in the said note) against disallowances made in respect of a unit VHEP of the Company towards income tax and secondary energy charges (paid / accounted for) in earlier years which is to be	Based on the legal opinion obtained by the Company, the action of UPPCL is not as per the terms of the power purchase agreement (PPA), and the Company had filed a petition with Uttar Pradesh Electricity Regulatory Commission (UPERC) against UPPCL for the aforesaid recovery. UPERC vide its order dated 12th June,2020 has disallowed the claims of the Company and upheld the recovery/proposed recovery of excess payment made by UPPCL to

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	<p>refunded back to UPPCL in view of Order of UPERC. Against the Order of UPERC in this regard, Company has filed an Appeal with APTEL, as stated in the said note. Company believes that it has a credible case and disallowance made by the UPPCL on account of income tax and secondary energy charges are not in line with the terms of PPA signed with UPPCL. Accordingly, as stated in the said note, no provision against the stated amount and carrying cost has been considered necessary by the management at this stage. (Footnote no. 9 of accompanying financial results).</p>	<p>company. The Company has filed an Appeal with Appellate Tribunal for Electricity (APTEL) against the above stated Order of UPERC and the appeal is pending hence no provision in these financial statements considered necessary against the disallowances of income tax and secondary energy charges of Rs. 37,054 lakhs and carrying cost (amount unascertainable), as mentioned above as Company believes that it has credible case in its favour.</p> <p>Presently Impact cannot be quantified.</p>
b)	<p>As stated in Note no. 46 (i) of the audited consolidated financial statements for the year ended 31st March, 2021, no provision has been considered necessary by the management against Entry Tax in respect of Unit-Nigrie STPP (including Nigrie Cement Grinding Unit) amounting to Rs. 10,871 lakhs (previous year Rs. 10,656 lakhs) and interest thereon (impact unascertainable) as stated in said note. In respect of the unit receipts of approval for extension of the time for eligibility for exemption from payment of entry tax is pending from concerned authority, as stated in the said note for which the Parent has made representations before the concerned authority and management is confident for favourable outcome, Against the above entry tax demand, till date of Rs. 5,885 lakhs (previous year Rs. 4,736 lakhs) has been deposited and shown as part of other non-current assets which in the opinion of the management is good and recoverable.</p>	<p>The Company has not made provision against Entry Tax in respect of Nigrie Power and Cement unit amounting to Rs. 10,871 lakhs (previous year Rs. 10,656 lakhs) and interest thereon (impact unascertainable). in respect of Nigrie Power and Cement unit receipts of approval for extension of the time for eligibility of exemption from payment of Entry tax is pending from concerned authority, for which the company has made representations before the concerned authority and management is confident for favourable outcome. Against the above entry tax demand, till date of Rs. 5,885 lakhs (previous year Rs. 4,736 lakhs) has been deposited which is in the opinion of the management good and recoverable.</p> <p>Presently Impact cannot be quantified.</p>
c).	<p>As stated in note no. 57(a) &amp; 57(c) of the audited consolidated financial statements for the year ended 31st March, 2021 regarding, pending confirmations/reconciliation of balances of certain secured borrowings (current &amp; non-current), banks (including certain fixed deposits), trade receivables/payables (including of micro and small) and others (including capital creditors and of CHAs and receivables/payables from/to related parties), liabilities, loans &amp; advances and inventory lying with third parties/in transit. In this regard, as stated in the note, internal control is being strengthened through process automation (including for as stated in note no. 57(b) regarding of fuel procurement and consumption processes which are in process of further strengthening). The management is confident that on confirmation/reconciliation there will not be any material impact on the state of affairs as stated in said note (this is to be read with note no. 3 of the accompanying financial results).</p>	<p>Management is in the process of obtaining confirmations/reconciliation of balances of certain secured borrowings (current &amp; non-current), banks (including certain fixed deposits), trade receivables/payables (including of micro and small) and others (including capital creditors and of CHAs and receivables/payables from/to related parties), liabilities, loans &amp; advances and inventory lying with third parties/in transit. And internal control is being strengthen through process automation regarding of fuel procurement and consumption processes which are in process of further strengthening. The management is confident that on confirmation/reconciliation there will not be any material impact on the state of affairs.</p> <p>Presently Impact cannot be quantified</p>

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d)	For deferred tax assets on unabsorbed depreciation & business losses and of MAT credit entitlement as on 31st March 2021 of amounting to Rs. 22,841 lakhs (previous year Rs. 29,728 lakhs) and Rs. 18,297 lakhs (previous year Rs. 22,403 lakhs) respectively, the Management is confident about realisability. Accordingly, these have been considered good by the management as stated in Note no. 62 of the audited consolidated financial statements for the year ended 31st March, 2021.	During the year company has operational profit however losses incurred in previous years and it expects turnaround of the sector and accordingly Deferred tax assets in respect of unabsorbed depreciation and business losses and MAT credit entitlement have been recognized amounting to Rs. 22,841 lakhs and Rs.18,297 lakhs respectively, owing to reasonable certainty of availability of future taxable income to realize such assets. Accordingly, these have been considered good and no provision there against at this stage is considered necessary in the financial statements.  Presently Impact cannot be quantified.
e)	<p>(i) As stated in the Note no. 54 of the consolidated financial statements for the year ended 31st March, 2021, fair value of Jaypee Nigrie Cement grinding unit being in excess as compared to the carrying value (as on 31st March 2021 carrying value amounting to Rs. 24,640 lakhs), as assessed by the management considering the expected future cash flows. Also, management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage considering above stated reason.</p> <p>(ii) As stated in the Note no. 53 of the audited consolidated financial statements for the year ended 31st March, 2021, fair value of fixed assets of power plants (JNSTPP and JBTPP) (including Land, Building, Plant &amp; Machinery capitalized or under CWIP) being in excess as compared to the carrying value, as estimated by a technical valuer and for the reasons explained in the said note, management is of the view that no impairment provision in the carrying amount of fixed assets (including capital work-in-progress) is necessary at this stage.</p>	<p>(i) As assessed by the Management, carrying value is lower than fair value, therefore, the management feel that there is no need to make provision on account of impairment at the stage.  Presently Impact cannot be quantified.</p> <p>(ii) In view of fair value for all fixed assets of power plants (JNSTPP and JBTPP) (including Land, Building, Plant &amp; Machinery capitalized or under CWIP) being excess as compared to the carrying value, as estimated by a technical valuer and management does not anticipate any impairment amount which is to be provided at this stage in the financial statement for in the value of property, plant and equipment(including capital work-in-progress) based on the condition of plant, market demand and supply, economic and regulatory environment and other factors.  Presently Impact cannot be quantified.</p>
f)	As stated in the Note no. 65 of the audited consolidated financial statements for the year ended 31st March, 2021 regarding the non-recovery of capacity charges of amounting to Rs. 19,535 lakhs as stated in the said note, which have been disputed by MPPMCL. Parent is contesting with MPPMCL and in the opinion of the management, above stated amount is good and fully recoverable and hence no provision has been considered necessary by the management at this stage. (Footnote no. 8(b) of the accompanying	Considering the prevailing Madhya Pradesh Electricity Grid Code (revision -ii), 2019 (MPEGC, 2019) and legal opinion taken by the Association of Private Electricity Generating Stations of MP, the MPPMCL is liable to make payment of capacity charges for declared availability of Contracted Capacity under PPA and invoices had been raised as per the terms of PPA signed between company and MPPMCL. Accordingly, the amount of Rs. 19,535 Lakhs has been considered good and fully recoverable hence no provision has been

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	financial results).	considered necessary at this stage.
g)	The statutory auditor of Jaypee Arunachal Power Limited (JAPL) has invited attention in their report on the matter that JAPL are yet to appoint Company Secretaries as required under the section 203 of the Companies Act, 2013 read with the Companies (Appointment and remuneration of Managerial Personnel) Rules, 2014.	The Company was in process of appointment Company Secretary as per the requirement of Section 203 of the Companies Act, 2013.
	Our Opinion is not modified for matters stated in para (a) to (g).	
h.	<p><b><u>Uncertainty on the going concern – of Subsidiary Companies:</u></b></p> <p>(i) Jaypee Arunachal Power Limited (JAPL) (where Company has investment of Rs.22,867 lacs) is waiting for statutory clearances to commence operations and is completely dependent on its holding company for meeting its day-to-day obligations. These conditions indicate the existence of a material uncertainty that may cast significant doubt about the company's ability to continue as a going concern. However, the financial statements of the JAPL have been prepared by the management on a going concern basis [Note no. 64(a) of the audited consolidated financial statements for the year ended 31st March, 2021].</p> <p>(ii) Jaypee Meghalaya Power Limited (JMPL) (where Company has investment of Rs. 841 lacs) is waiting for statutory clearances to commence operations and is completely dependent on its holding company for meeting its day-to-day obligations. These conditions indicate the existence of a material uncertainty that may cast significant doubt about the company's ability to continue as a going concern. However, the financial statements of the JMPL have been prepared by the management on a going concern basis [Note no. 64(b) of the audited consolidated financial statements for the year ended 31st March, 2021].</p> <p>Our opinion on above [(i) to (ii)] is not modified</p>	Statutory clearance are pending to take off the projects (JAPL) and Management is in the process to initiative the project therefore at this stage financial statements are prepared on going concern basis and in respect of investment in JMPL, company has made provision of Rs. 135 Lakhs against the investment of Rs. 841 Lakhs made in JMPL.

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Signatories	
• Suren Jain (Managing Director & CEO)	
• Jagmohan Garg (Chairman-Audit Committee)	
• RK Porwal (Chief Financial Officer)	
• Statutory Auditors: N.K. Lodha, Partner, Lodha & Co., Chartered Accountants  (M.No. 85155) (FRN 301051 E)	 
Place: New Delhi	
Date :	14/6/2021



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